

Mit Unterstützung vom

 Bundesministerium
Klimaschutz, Umwelt,
Energie, Mobilität,
Innovation und Technologie

forum
wissenschaft & umwelt

Atomenergie oder Alternativen?

Fachdialog

EU long-term strategy 2050 – ohne Atom und gefährliche Lagerung (CCS)?

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Novum Wien Hauptbahnhof,
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long-term strategy 2050

A Clean Planet for all

A European long-term strategic vision for a prosperous, modern, competitive and climate neutral economy



long-term strategy 2050

Long Term Strategy Options

	Electrification (ELEC)	Hydrogen (H2)	Power-to-X (P2X)	Energy Efficiency (EE)	Circular Economy (CIRC)	Combination (COMBO)	1.5°C Technical (1.5TECH)	1.5°C Sustainable Lifestyles (1.5LIFE)
Main Drivers	Electrification in all sectors	Hydrogen in industry, transport and buildings	E-fuels in industry, transport and buildings	Pursuing deep energy efficiency in all sectors	Increased resource and material efficiency	Cost-efficient combination of options from 2°C scenarios	Based on COMBO with more BECCS, CCS	Based on COMBO and CIRC with lifestyle changes
GHG target in 2050	-80% GHG (excluding sinks) ["well below 2°C" ambition]					-90% GHG (incl. sinks)	-100% GHG (incl. sinks) ["1.5°C" ambition]	
Major Common Assumptions	<ul style="list-style-type: none"> Higher energy efficiency post 2030 Deployment of sustainable, advanced biofuels Moderate circular economy measures Digitilisation 				<ul style="list-style-type: none"> Market coordination for infrastructure deployment BECCS present only post-2050 in 2°C scenarios Significant learning by doing for low carbon technologies Significant improvements in the efficiency of the transport system. 			
Power sector	Power is nearly decarbonised by 2050. Strong penetration of RES facilitated by system optimization (demand-side response, storage, interconnections, role of prosumers). Nuclear still plays a role in the power sector and CCS deployment faces limitations.							
Industry	Electrification of processes	Use of H2 in targeted applications	Use of e-gas in targeted applications	Reducing energy demand via Energy Efficiency	Higher recycling rates, material substitution, circular measures	Combination of most Cost-efficient options from "well below 2°C" scenarios with targeted application (excluding CIRC)	COMBO but stronger	CIRC+COMBO but stronger
Buildings	Increased deployment of heat pumps	Deployment of H2 for heating	Deployment of e-gas for heating	Increased renovation rates and depth	Sustainable buildings			CIRC+COMBO but stronger
Transport sector	Faster electrification for all transport modes	H2 deployment for HDVs and some for LDVs	E-fuels deployment for all modes	Increased modal shift	Mobility as a service			<ul style="list-style-type: none"> CIRC+COMBO but stronger Alternatives to air travel
Other Drivers		H2 in gas distribution grid	E-gas in gas distribution grid				Limited enhancement natural sink	<ul style="list-style-type: none"> Dietary changes Enhancement natural sink

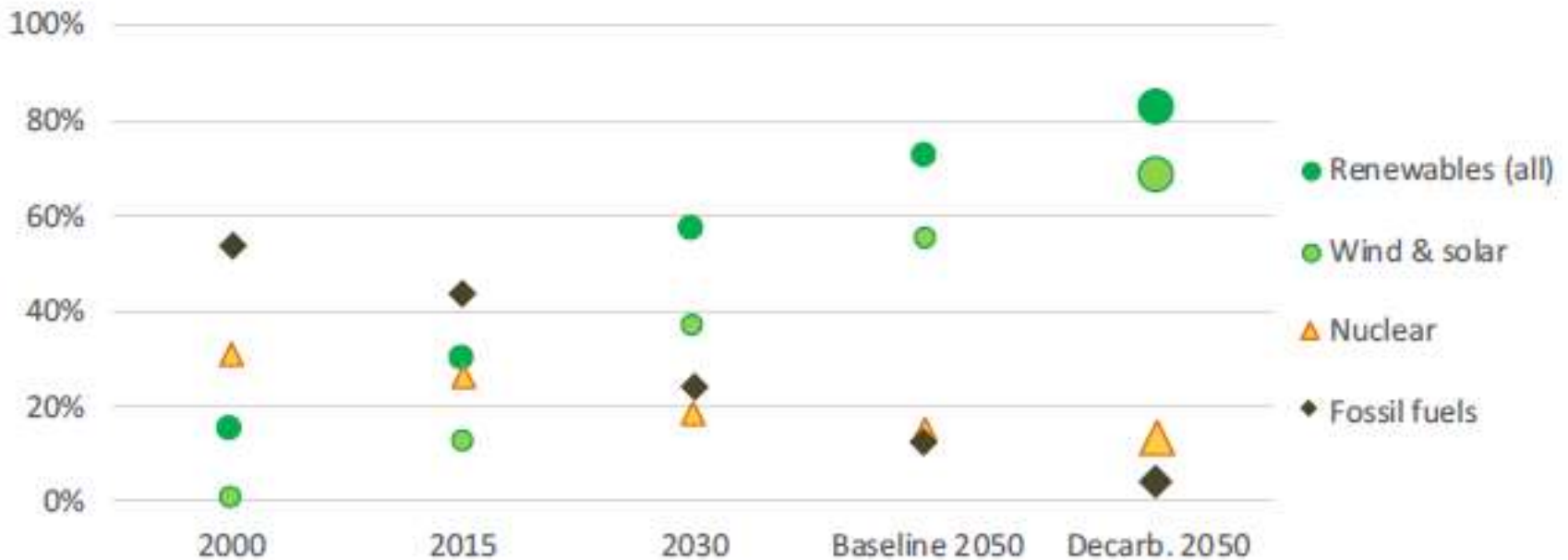
long-term strategy 2050

8 Szenarien

- **Electrification (ELEC)**
- **Hydrogen (H2)**
- **E-fuels (P2X)**
- **Energy Efficiency (EE)**
- **Circular Economy (CIRC)**
- **COMBO**
- **Negative Emissions Technologies (1.5TECH)**
- **Sustainable Lifestyles (1.5LIFE)**

long-term strategy 2050

Anteile (%) an der Stromproduktion



long-term strategy 2050

	$E_{el}^{ges.}$	$E_{el,nuk}$	$E_{el,nuk}^{rel.}$
EE	4.335	645	14,88%
CIRC	4.853	726	14,97%
ELEC	5.758	799	13,87%
H2	6.567	868	13,22%
P2X	7.667	908	11,85%
COMBO	6.696	886	13,22%
1.5TECH	7.958	959	12,05%
1.5LIFE	6.535	845	12,93%

long-term strategy 2050

	<i>P^{LTS}</i> 2050
EE	99,3
CIRC	106,7
ELEC	112,9
H2	114,1
P2X	116,9
COMBO	116,9
1.5TECH	121,3
1.5LIFE	114,8

Situation der Atomkraft

derzeit in Bau:

- 5 Reaktoren
- 5,74 GW Leistung

derzeit in Planung:

- 8 Reaktoren
- 9,57 GW Leistung

Bauzeit:

- 68 Monate (Median, global)

Situation der Atomkraft

Atomkraft 2050:

- **10 GW noch am Netz**
- **derzeitiger Bau \Rightarrow 45 GW**
- **derzeitige Planung \Rightarrow 69 GW**
- **Summe Bau & Planung \Rightarrow 105 GW**

IAEA-Szenarien

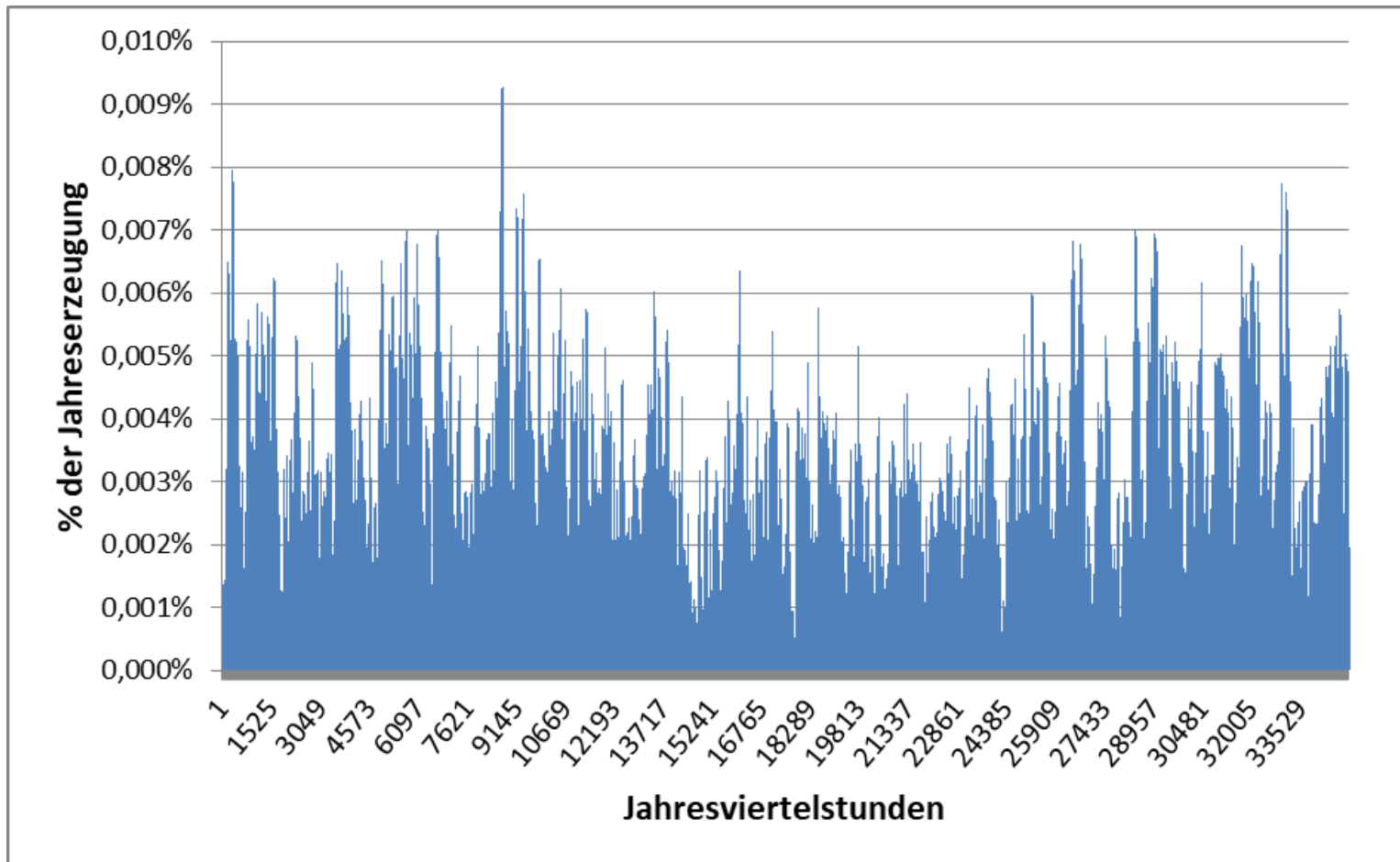
- **low case: 42 GW**
- **high case: 67 GW**

zukunftsfähige Alternative

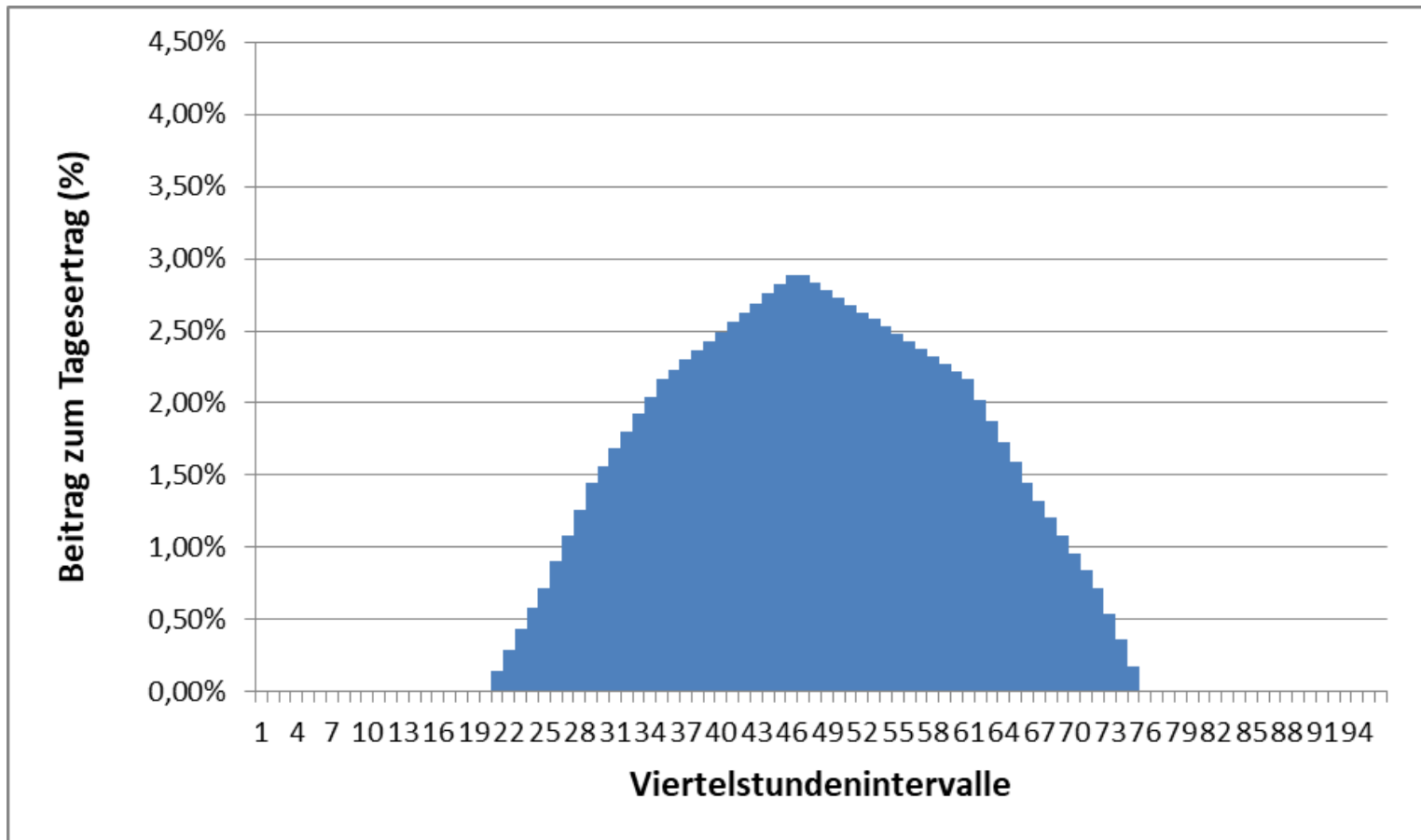
Ersatz durch Wind & PV

- Ersatz von 959 TWh Grundlast
- Gewinnung von 1.055 TWh nötig
- 80% Wind, 20% PV
- Speicherung
mittelfristig: Pumpspeicher, Akkumulatoren (80%)
langfristig: P2X (41%)

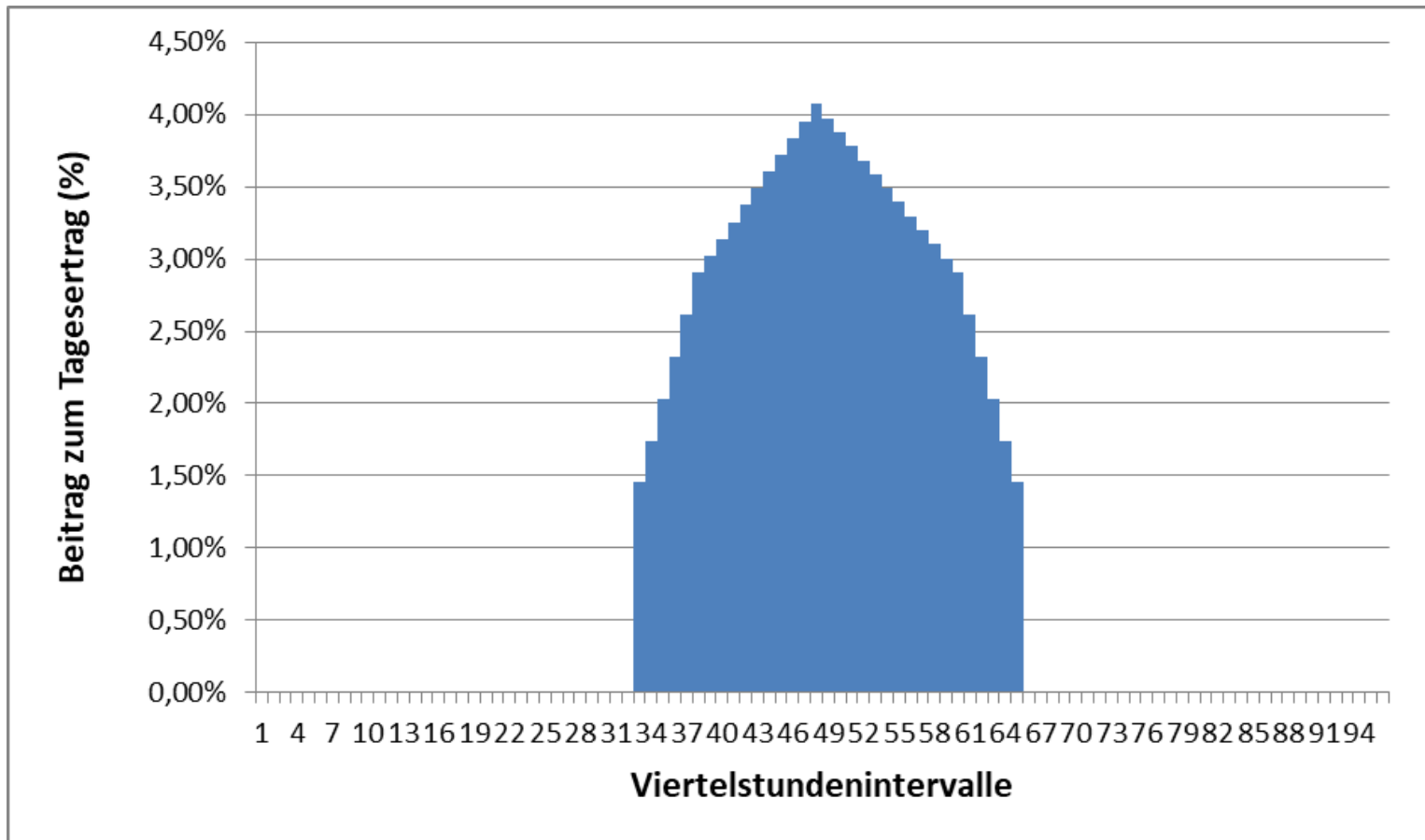
zukunftsfähige Alternative



zukunftsfähige Alternative



zukunftsfähige Alternative



zukunftsfähige Alternative

	WE	PV	AE	Δ	U	Ü
Jänner	78,742	6,623	81,440	-3,924	12,683	16,607
Februar	73,130	12,510	73,559	-12,082	9,210	21,292
März	82,168	17,171	81,331	-18,008	9,177	27,184
April	87,735	19,869	78,813	-28,791	5,530	34,321
Mai	64,602	30,172	81,440	-13,333	9,644	22,977
Juni	51,103	30,662	78,813	-2,952	14,327	17,279
Juli	52,505	28,209	81,440	0,726	15,205	14,479
August	48,853	25,266	81,440	7,321	15,816	8,495
September	63,434	18,643	78,813	-3,263	10,747	14,010
Oktober	79,412	13,001	81,550	-10,863	13,322	24,185
November	80,133	4,170	78,813	-5,490	11,012	16,502
Dezember	82,011	4,661	81,440	-5,232	12,724	17,956
	843,826	210,957	958,894	-95,889	139,398	235,288

zukunftsfähige Alternative

Potenziale

gesamte Erzeugung:

- Szenario 1.5TECH und Ersatz
- 4.793 TWh Windkraft & 1.706 TWh PV

Windkraft (onshore):

- „EU-wide high restrictions“-Szenario
- 1.902 GW bzw. 4.668 TWh

Photovoltaik:

- geeignete Dachfläche von 7.935 km²
- 1.587 GW bzw. 2.063 TWh

zukunftsfähige Alternative

Speicherbedarf

Dezember:

10 Tage Unterdeckung

→ 8,3 TWh Speicherbedarf (mittelfristig)

Juni – August:

Unterdeckung überwiegt

→ 22 TWh Speicherbedarf (langfristig)

Gesamter Speicherbedarf: 180 TWh

zukunftsfähige Alternative

Fazit

- Einsatz der Atomkraft geht zurück
- LTS-Szenarien liegen über IAEA
- Ausbauraten nicht absehbar
- Reichweiten ~ 20 Jahre
- erneuerbare Alternative möglich

⇒ **LTS besser ohne Atomkraft!**

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Danke
für Ihre
Aufmerksamkeit!